

SMS++: a Structured Modelling System for (Among Others) Multi-Level Stochastic Problems

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Outline

- The plan4res project
- SMS++
- Stochastic SMS++
- Current and future work

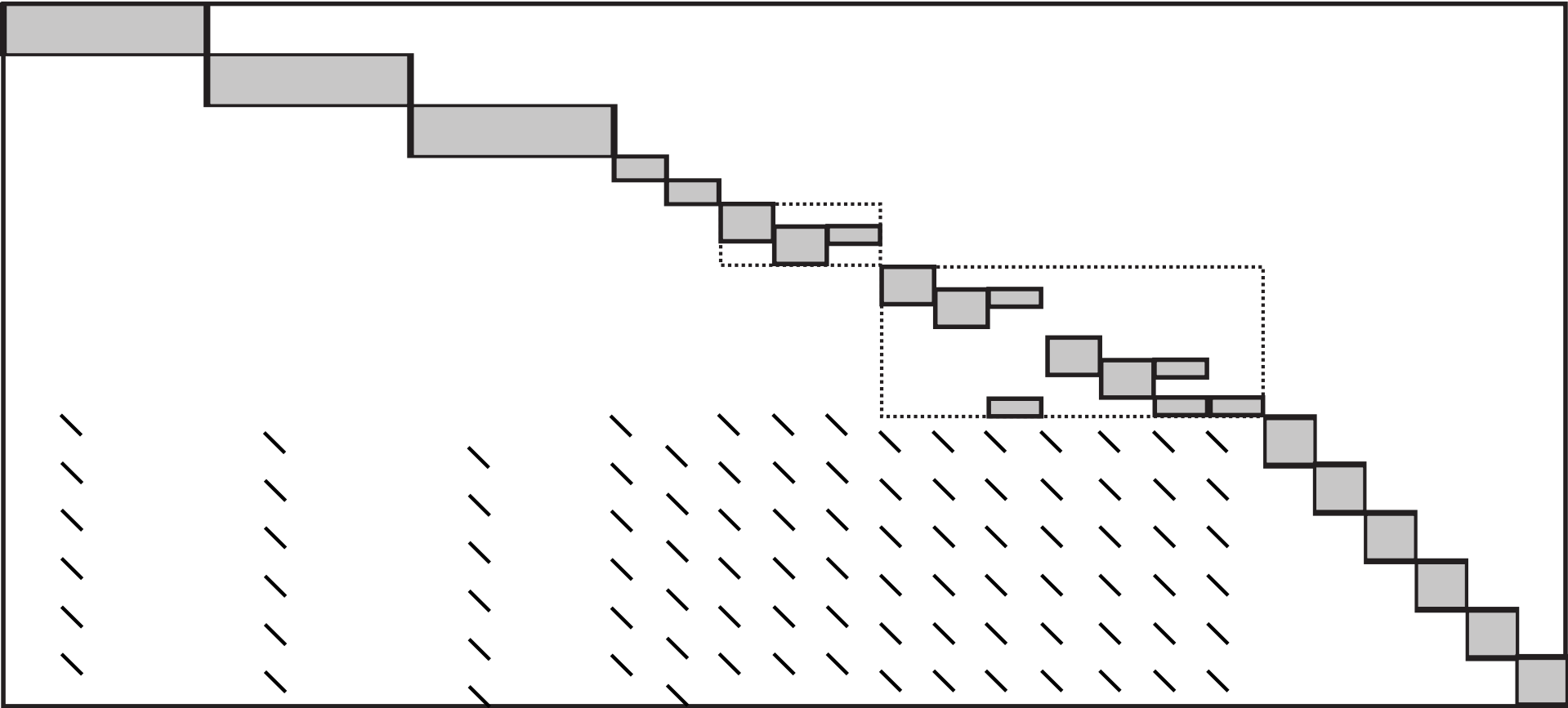
The plan4res H2020 project

- “An end-to-end planning and operation tool, composed of a set of optimization models based on an integrated modelling of the European Energy System”
- An **accurate depiction** of **long-term effects** of strategic choices on the pan-European Energy System \equiv
 - modelling the next 30 years with 1h timescale**
 - and huge amounts of uncertainty over everything**
- An **unfeasibly large** optimization problem **with lots of structure**

Short-term problem: Unit Commitment (UC)

- Find a (near-)optimal schedule of a **large number of units** satisfying the demand at each node of the **network**, while respecting a set of **technical constraints**, at each time instant of the horizon (e.g., 1 day or 1 week)
- Deterministic problem with two modes:
 - **optimization** (convexified operational constraints; provides cutting plane approximations of the cost-to-go functions)
 - **simulation** (considers schedule)
- Three natural sources of structure: unit, time, and network
- Relaxing demand constraints decomposes by unit and network: one problem per unit across all horizon and a network problem per time instant

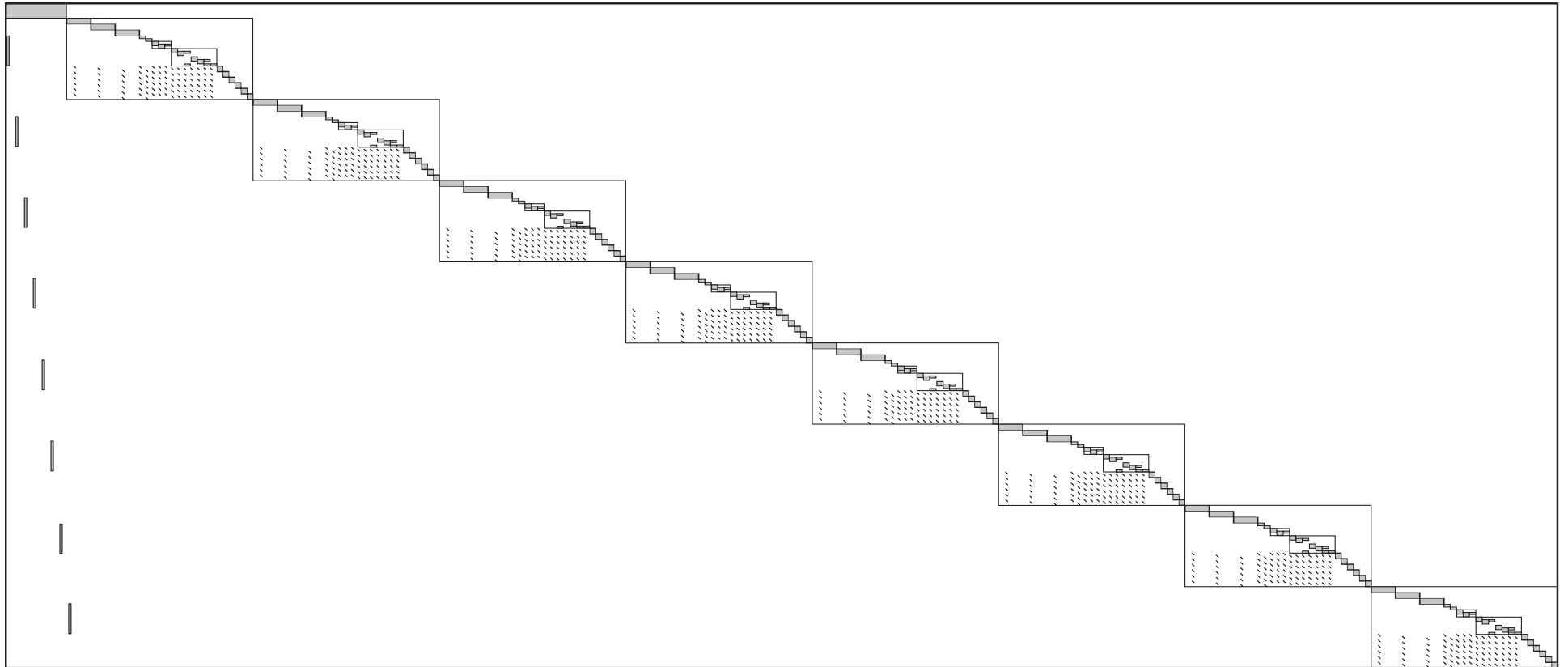
Short-term problem: Unit Commitment (UC)



Mid-term problem: Seasonal storage valuation

- UC is a (deterministic) short-term problem and lacks long-term strategies
- The mid-term (e.g., 1 year) problem provides the UC with approximations of the cost-2-go function
- UC then arises at each stage (e.g., 1 week or 1 month) of the mid-term problem
- Uncertainties: inflows, demand, outages, intermittent generation
- A **multi-stage stochastic** optimization problem
- Stochastic dual dynamic programming with multiple UC inside (e.g., 365)

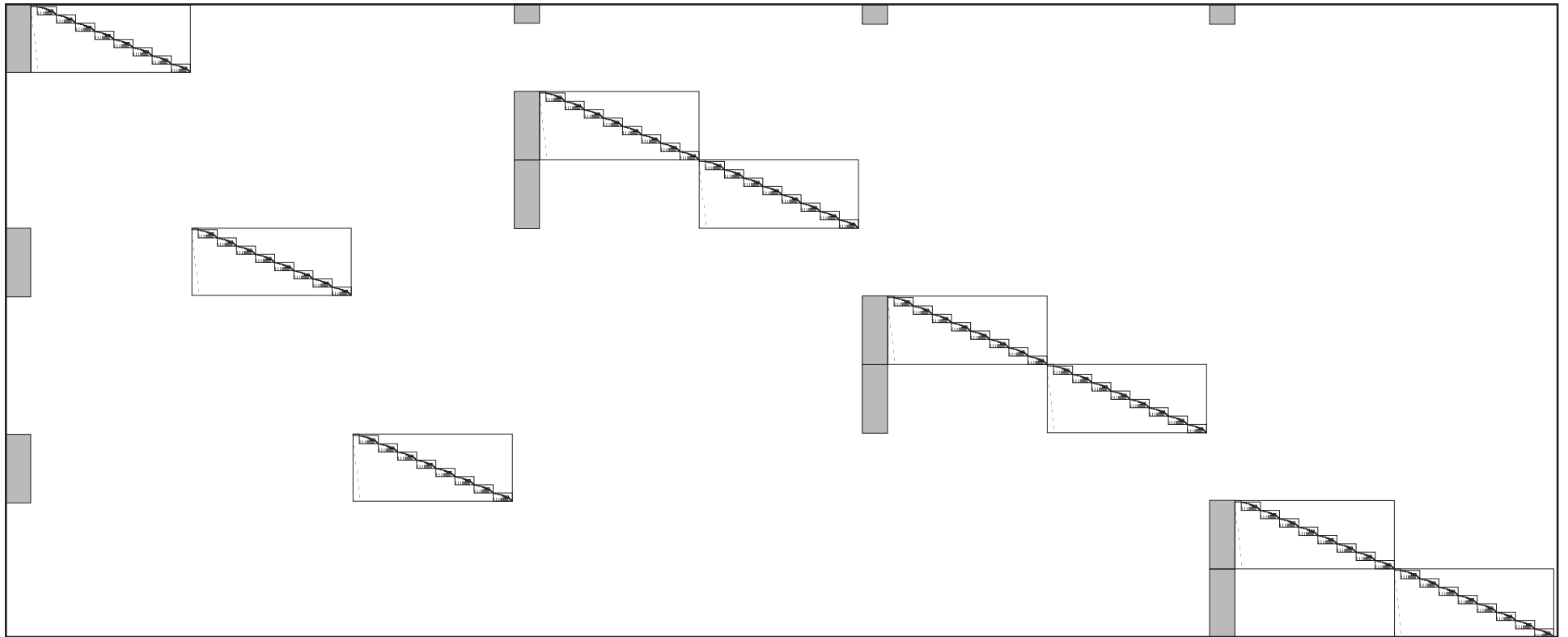
Mid-term problem: Seasonal storage valuation

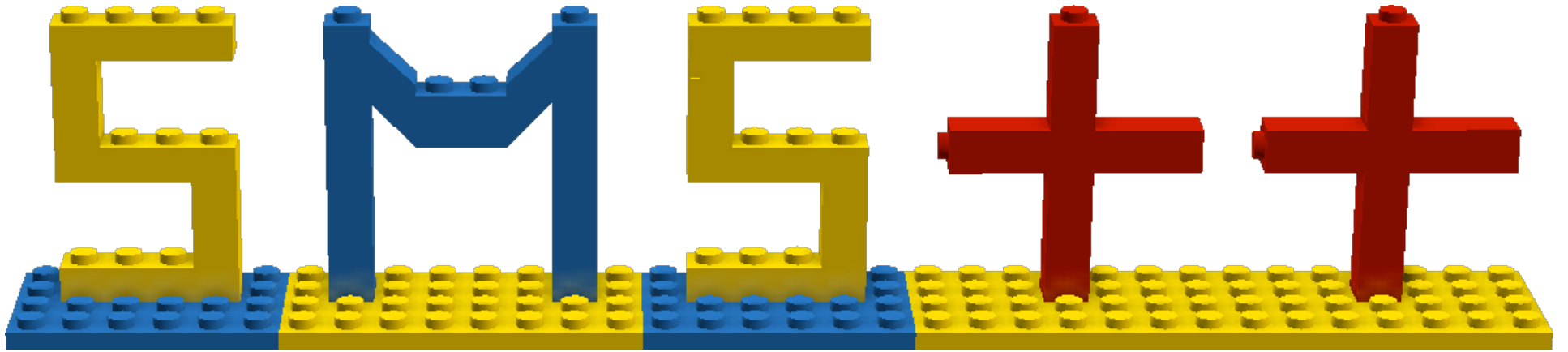


Long-term problem: Investment layer

- Long-term planning needed: the energy system changes frequently, but modifications are slow and costly
- Uncertainties in demand and production:
 - shifts in consumption patterns (EV, cryptocurrencies, . . .)
 - regulatory factors (EU energy market, . . .),
 - political factors (CO₂ emission treaties, nuclear power, . . .)
 - . . .
- Design the optimal generation mix with the optimal transmission and distribution grid capacities
- 30-year horizon with 1 or 5-year steps (multi-level recourse), many scenarios

Long-term problem



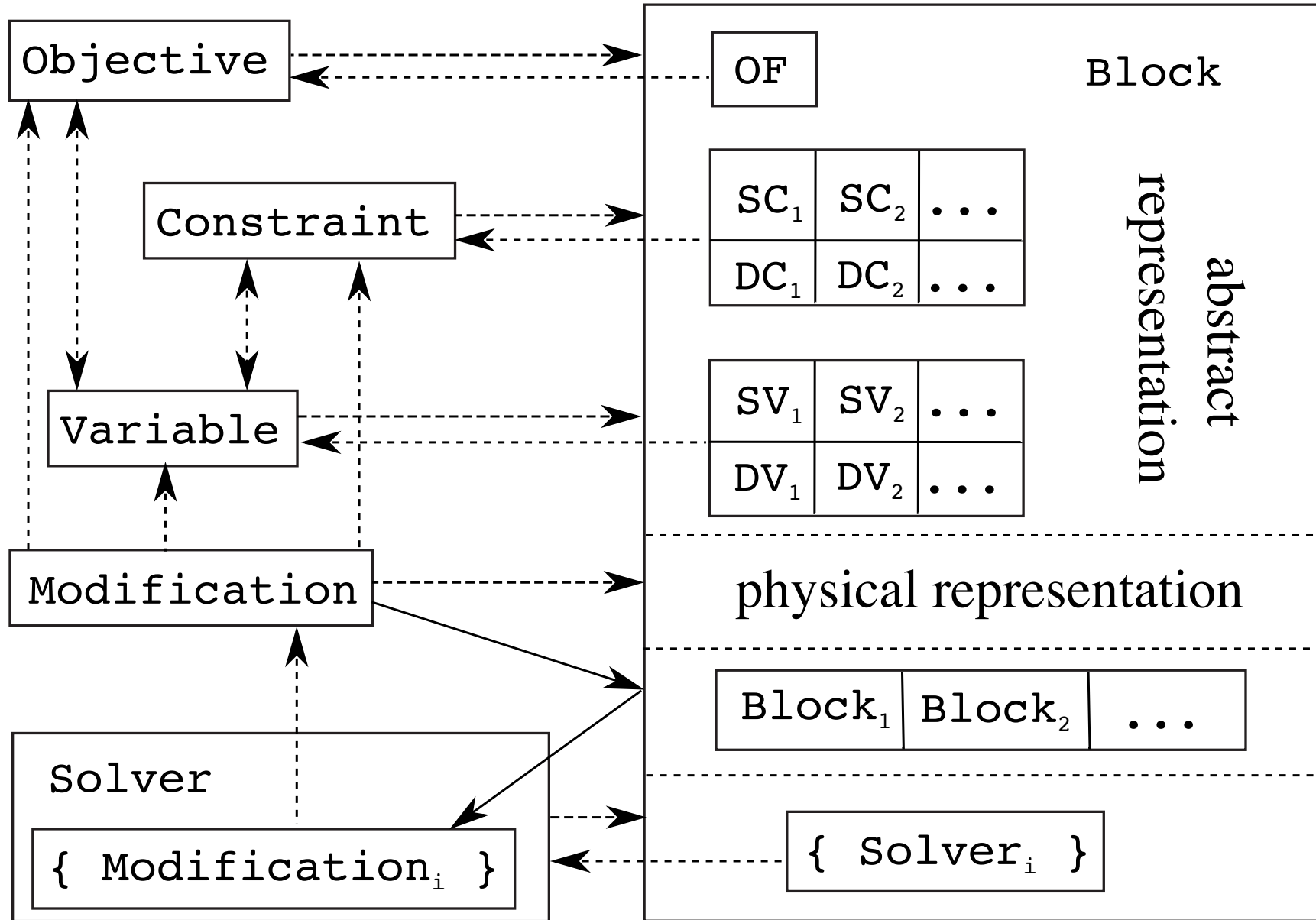


SMS++

A set of C++ classes implementing a **modelling system** that:

- explicitly supports the notion of **block \equiv nested structure**
- separately provides “semantic” information from “syntactic” details (objective and list of constraints/variables \equiv **one specific** formulation among many)
- allows exploiting **specialised solvers** on blocks with specific structure
- manages **dynamic changes in the model** beyond “just” generation of constraints/variables
- manages **reformulation/restriction/relaxation**

SMS++



Stochastic SMS++

SMS++ is (almost) ready for **deterministic** optimization.

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What about **stochastic** optimization?

Stochastic SMS++

We must represent uncertainty in SMS++.

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UCBlock	ThermalUnitBlock
UnitBlock	EMobilityUnitBlock
HeatBlock	PowerToGasUnitBlock
NetworkBlock	BatteryStorageUnitBlock
HydroUnitBlock	IntermittentGenerationUnitBlock
DCNetworkBlock	CentralizedDemandResponseUnitBlock
BusNetworkBlock	...

Ideally, **without changing** the implementation of the Blocks.

Stochastic SMS++

$$\begin{aligned} \min_{x_1 \in X_1} f_1(x_1) &+ \mathbb{E} \left[\min_{x_2 \in X_2(x_1, \xi_2)} f_2(x_2; \xi_2) + \mathbb{E}_{|\xi_{[2]}} \left[\cdots + \right. \right. \\ &\left. \left. \mathbb{E}_{|\xi_{[T-1]}} \left[\min_{x_T \in X_T(x_{T-1}, \xi_T)} f_T(x_T; \xi_T) \right] \right] \right] \end{aligned}$$

$\{\xi_t\}_{t \in \{2, \dots, T\}}$ is a stochastic process.

Stochastic SMS++

$$\begin{aligned} \min \quad & f_1(x_1) \\ \text{s.t.} \quad & x_1 \in X_1 \end{aligned} + \mathbb{E} \left[\begin{aligned} \min \quad & f_2(x_2; \xi_2) \\ \text{s.t.} \quad & x_2 \in X_2(x_1, \xi_2) \end{aligned} + \mathbb{E}_{|\xi_{[2]}} \left[\cdots + \right. \right. \\ & \left. \left. \mathbb{E}_{|\xi_{[T-1]}} \left[\begin{aligned} \min \quad & f_T(x_T; \xi_T) \\ \text{s.t.} \quad & x_T \in X_T(x_{T-1}, \xi_T) \end{aligned} \right] \right] \right] \end{aligned}$$

$\{\xi_t\}_{t \in \{2, \dots, T\}}$ is a stochastic process.

Stochastic dual dynamic programming

Stochastic SMS++

$$\begin{aligned} V_t(x_{t-1}, \xi_t) &= \min_{x_t} f_t(x_t; \xi_t) + \mathcal{V}_{t+1}(x_t, \xi_t) \\ \text{s.t. } &x_t \in X_t(x_{t-1}, \xi_t) \end{aligned}$$

$$\mathcal{V}_{t+1}(x_t, \xi_t) = \mathbb{E} [V_{t+1}(x_t, \xi_{t+1}) \mid \xi_{[t]}]$$

Stochastic SMS++

$$V_t(x_{t-1}, \xi_t) = \min_{x_t} f_t(x_t; \xi_t) + \mathcal{V}_{t+1}(x_t, \xi_t)$$

s.t. $x_t \in X_t(x_{t-1}, \xi_t)$

$$\mathcal{V}_{t+1}(x_t, \xi_t) = \mathbb{E} [V_{t+1}(x_t, \xi_{t+1}) \mid \xi_{[t]}]$$

$$\min_{x_t} f_t(x_t; \tilde{\xi}_t) + \mathcal{P}_{t+1}(x_t)$$

s.t. $x_t \in X_t(\tilde{x}_{t-1}, \tilde{\xi}_t)$

Stochastic SMS++

We must be able to:

- Simulate the random variables.
- Update the data of the BLocks for a given realization of the random variables.

Setting the data

We can set the data by using either the **abstract** or the **physical** representation of the Block.

Setting the data

Abstract representation

- A random variable may appear in the Objective or in the Constraints.
- Let us assume the random variable appears in the right-(or left-)hand side of a RowConstraint or as the coefficient of some Variable.
- In this case, it would be necessary to identify the RowConstraint, Objective, and Variable in the abstract representation.
- It is doable, but can be complicated for the user.

Setting the data

Physical representation

- We set the data by using the available methods in the Blocks.

```
void HydroUnitBlock::set_inflow(std::vector<double> inflow);
```

- The methods are first registered in the methods factory.
- Pointer to a method can be retrieved by its name.

Setting the data

Physical representation

- What if the available methods are not enough?
- One can write their own method and register it in the methods factory.

```
void customized_set_inflow(Block * block, ...) {  
    ...  
}
```

```
Block::register_method  
("HydroUnitBlock::customized_set_inflow",  
 new Block::FunctionType<...>(customized_set_inflow));
```

Data Mapping

- Data mapping identifies the random variables in the Blocks.
- At the same time, it provides means to set the values of those variables.
- It associates methods in the methods factory with objects (Blocks).

StochasticBlock

- It has a (single) nested Block (which is becoming stochastic).
- It has a data mapping.
- It has a probability distribution or a “partial stochastic process” .

Current and future work

- `BendersBFunction` and `BendersDecompositionBlock`
- `LagrangianDualBlock` turns any `Block` into its Lagrangian Dual w.r.t. constraints linking its sub-`Block`
- `BundleSolver:CDASolver` solves any `NonDifferentiable Optimization` problem with state-of-the-art tricks (stabilization, “easy components”, hopefully Structured Dantzig-Wolfe, . . .)
- Asynchronous execution of the computationally heavy parts.

Acknowledgements

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